

RATE TARIFFS

Adopted by the Board of Directors of United Power, Inc. on

October 26, 2022

Effective January 1, 2023

UNITED POWER, INC.

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500 Cooperative Way
Brighton, CO 80603

ELECTRIC RATES	
RESIDENTIAL SERVICE (Schedule R1)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p>	
<p><u>Applicability</u> Applicable for residential services where the total load does not exceed one hundred (100) kilowatts for all residential uses.</p>	
<p><u>Type of Service Available</u> Single-phase and three-phase, 60 cycles, at available secondary voltages.</p>	
<p><u>Monthly Rate</u></p>	
Fixed Charge:	\$ 19.00
Energy Charge: All kilowatt hours used, per kWh	\$ 0.0995
Demand Charge: All kilowatts of billing demand, per kW	\$ 1.50
<p><u>Determination of Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p>	
<p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging.</p>	
<p><u>Monthly Minimum</u> The monthly minimum shall be the Fixed Charge.</p>	
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>	
<p><u>Meter Readings</u> Meter Reading shall be performed by United Power.</p>	

Advice Letter

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Signature of Issuing Officer

Issue Date: November 8, 2019

Effective Date: January 1, 2020

500 Cooperative Way
Brighton, CO 80603

ELECTRIC RATES	
RESIDENTIAL SERVICE (Schedule R1)	Rate
<p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Termination Notice</u> Termination of this service requires three (3) days' notice.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	

Advice Letter



Issue Date: November 8, 2019

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500 Cooperative Way
Brighton, CO 80603

ELECTRIC RATES	
RESIDENTIAL TIME-OF-USE SERVICE (Schedule RTD1)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p>	
<p><u>Applicability</u> Applicable for residential services where the total load does not exceed one hundred (100) kilowatts for all residential uses.</p>	
<p><u>Type of Service Available</u> Single-phase and three-phase, 60 cycles, at available secondary voltages.</p>	
<p><u>Monthly Rate</u></p>	
Fixed Charge:	\$ 19.00
Energy Charge:	
All kilowatt-hours used during on-peak periods, per kWh	\$ 0.1540
All kilowatt-hours used during off-peak periods, per kWh	\$ 0.0525
Demand Charge: All kilowatts of billing demand, per kW	\$ 1.50
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>	
<p><u>Determination of Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p>	
<p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging.</p>	

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Brighton, CO 80603

ELECTRIC RATES	
RESIDENTIAL TIME-OF-USE SERVICE (Schedule RTD1)	Rate
<p><u>On-Peak and Off-Peak Periods</u> On-Peak Period: The time between 2:00 p.m. to 10:00 p.m., Monday through Saturday. Off-Peak Period: The time between 10:00 p.m. to 2:00 p.m., Monday through Saturday, all day Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.</p> <p><u>Monthly Minimum</u> The monthly minimum shall be the Fixed Charge.</p> <p><u>Meter Readings</u> Meter readings for service shall be made by United Power.</p> <p><u>Service Period</u> All service under this schedule shall be for a minimum period of one (1) year and thereafter terminated with three (3) days notice.</p> <p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p>	

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ELECTRIC RATES	
RESIDENTIAL ON-PEAK DEMAND TIME-OF-USE SERVICE (Schedule RDP1)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p>	
<p><u>Applicability</u> Applicable for residential services where the total load does not exceed one hundred (100) kilowatts for all residential uses.</p>	
<p><u>Type of Service Available</u> Single-phase and three-phase, 60 cycles, at available secondary voltages.</p>	
<p><u>Monthly Charge</u></p>	
Fixed Charge:	\$ 19.00
Energy Charge:	
All kilowatt-hours used during on-peak periods, per kWh	\$ 0.1432
All kilowatt-hours used during off-peak periods, per kWh	\$ 0.0552
Demand Charge: All kilowatts of billing demand, per kW On-Peak Billing Demand (\$/kW-OP)	\$ 2.00
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>	
<p><u>On-Peak (OP)--Determination of On-Peak Billing Demand</u> The member's highest fifteen (15) minute integrated total kW demand in each billing period during the on-peak periods, as indicated or recorded by the AMI meter.</p> <p>The on-peak periods in any billing period shall consist of a eight (8) hour period each day, Monday through Saturday, from 2:00 PM to 10:00 PM, with the exception of Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.</p>	
<p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power</p>	

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ELECTRIC RATES	
RESIDENTIAL ON-PEAK DEMAND TIME-OF-USE SERVICE (Schedule RDP1)	Rate
<p><u>Power Factor Adjustment (continued)</u> factor is less than 95% lagging.</p> <p><u>On-Peak and Off-Peak Periods</u> On-Peak Period: The time between 2:00 p.m. to 10:00 p.m., Monday through Saturday. Off-Peak Period: The time between 10:00 p.m. to 2:00 p.m., Monday through Saturday, all day Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.</p> <p><u>Monthly Minimum</u> The monthly minimum shall be the Fixed Charge.</p> <p><u>Meter Readings</u> Meter readings for service shall be made by United Power.</p> <p><u>Service Period</u> All service under this schedule shall be for a minimum period of one (1) year and thereafter terminated with three (3) days notice.</p> <p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p>	

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ELECTRIC RATES	
SMART CHOICE RESIDENTIAL SERVICE (Schedule RD1)	Rate
<p><u>Availability</u> Available within all territory served by United Power. Required metering must be by Advanced Metering Infrastructure (AMI). Available only to residential accounts that are currently on either the Residential (R1) or Residential Time-of-Use (RTD1) Services rate.</p>	
<p><u>Applicability</u> Applicable for residential services where the total load does not exceed one hundred (100) kilowatts for all residential uses.</p>	
<p><u>Type of Service Available</u> Single-phase and three-phase, 60 cycles, at available secondary voltages.</p>	
<p><u>Monthly Charge</u></p>	
Fixed Charge:	\$ 19.00
Demand Charge: All kilowatts of billing demand, per kW	
Grid Access Billing Demand (\$/kW-GA)	\$ 3.44
On-Peak Billing Demand (\$/kW-OP)	\$ 6.81
Energy Charge: All kilowatt hours used, per kWh	\$ 0.0430
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>	
<p><u>Grid Access (GA)--Determination of Grid Access Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the member's highest fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by the AMI meter.</p>	
<p><u>On-Peak (OP)--Determination of On-Peak Billing Demand</u> The member's highest fifteen (15) minute integrated total kW demand in each billing period during the on-peak periods, as indicated or recorded by the AMI meter.</p>	
<p>The on-peak periods in any billing period shall consist of a eight (8) hour period each day, Monday through Saturday, from 2:00 PM to 10:00 PM, with the exception of Sundays and</p>	

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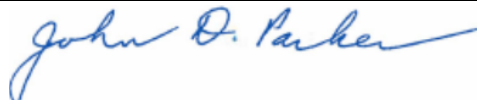
Effective Date: January 1, 2020

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Brighton, CO 80603

ELECTRIC RATES	
SMART CHOICE RESIDENTIAL SERVICE (Schedule RD1)	Rate
<p><u>On-Peak (OP)--Determination of On-Peak Billing Demand</u> (continued) the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.</p> <p><u>Monthly Minimum</u> The monthly minimum shall be Fixed Charge.</p> <p><u>Meter Readings</u> Meter Reading shall be performed by United Power.</p> <p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Termination Notice</u> Termination of this service requires (3) days' notice.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	

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500 Cooperative Way
Brighton, CO 80603

ELECTRIC RATES	
SMALL COMMERCIAL SECONDARY SERVICE (<100 kW) (Schedule C1)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p>	
<p><u>Applicability</u> Applicable for all commercial uses where total load does not exceed one hundred (100) kilowatts for all commercial uses.</p>	
<p><u>Type of Service Available</u> Single-phase or three-phase, 60 cycles, at available secondary voltages.</p>	
<p><u>Monthly Rate</u></p>	
Fixed Charge:	\$ 20.00
Energy Charge: All kilowatt-hours used, per kWh	\$ 0.1031
Demand Charge: All kilowatts of billing demand, per kW	\$ 1.50
<p><u>Determination of Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the customer member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p>	
<p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging.</p>	
<p><u>Monthly Minimum</u> The monthly minimum shall be the Service Fixed Charge.</p>	
<p><u>Meter Readings</u> Meter readings for service shall be made by United Power.</p>	
<p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p>	

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ELECTRIC RATES	
SMALL COMMERCIAL SECONDARY SERVICE (<100 kW) (Schedule C1)	Rate
<p><u>Termination Notice</u> Termination of this service requires three (3) days' notice.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	

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ELECTRIC RATES	
SMALL COMMERCIAL SECONDARY TIME-OF-USE SERVICE (<100kW) (Schedule CTD1)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p>	
<p><u>Applicability</u> Applicable for all commercial uses where total load does not exceed one hundred (100) kilowatts for all commercial uses.</p>	
<p><u>Type of Service Available</u> Single-phase or three-phase, 60 cycles, at available secondary voltages.</p>	
<p><u>Monthly Rate</u></p>	
Fixed Charge:	\$ 24.00
Energy Charge:	
All kilowatt-hours used during on-peak periods, per kWh	\$ 0.1594
All kilowatt-hours used during off-peak periods, per kWh	\$ 0.0520
Demand Charge: All kilowatts of billing demand, per kW	\$ 1.50
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>	
<p><u>Determination of Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p>	
<p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging.</p>	

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ELECTRIC RATES	
SMALL COMMERCIAL SECONDARY TIME-OF-USE SERVICE (<100kW) (Schedule CTD1)	Rate
<p><u>On-Peak and Off-Peak Periods</u> On-Peak Period: The time between 2:00 p.m. to 10:00 p.m., Monday through Saturday. Off-Peak Period: The time between 10:00 p.m. to 2:00 p.m., Monday through Saturday, all day Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.</p> <p><u>Monthly Minimum</u> The monthly minimum shall be the Fixed Charge.</p> <p><u>Meter Readings</u> Meter readings for service shall be made by United Power.</p> <p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p>	

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ELECTRIC RATES	
IRRIGATION SERVICE (Schedule IRR2)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p>	
<p><u>Applicability</u> Irrigation members only. Applicable for irrigation pumping and sprinkler drive motors.</p>	
<p><u>Type of Service Available</u> Single-phase and three-phase, 60 cycles, at available secondary voltages.</p>	
<p><u>Monthly Rate</u></p>	
Fixed Charge:	\$ 30.00
Energy Charge: All kilowatt hours used, per kWh	\$ 0.0882
Demand Charge: All kilowatts of billing demand, per kW	\$ 1.50
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>	
<p><u>Determination of Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p>	
<p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging.</p>	
<p><u>Meter Readings</u> Meter Reading shall be performed by United Power.</p>	
<p><u>Monthly Minimum</u> The monthly minimum shall be the Fixed Charge.</p>	

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Brighton, CO 80603

ELECTRIC RATES	
IRRIGATION SERVICE (Schedule IRR2)	Rate
<p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Service Period</u> All service under this schedule shall be for a minimum period of one (1) year. Such service shall be automatically renewed on March 1, unless terminated by prior notice from the customer.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power’s policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	

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ELECTRIC RATES	
LARGE COMMERCIAL SECONDARY DEMAND SERVICE (Schedule ISD1)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p>	
<p><u>Applicability</u> Applicable for all commercial and industrial uses.</p>	
<p><u>Type of Service Available</u> Three-phase, 60 cycles, at available secondary distribution for all commercial and industrial uses.</p>	
<p><u>Monthly Rate</u></p>	
Fixed Charge:	\$ 175.00
Demand Charge: All kilowatts of billing demand, per kW	\$ 17.50
Energy Charge: All kilowatt hours used, per kWh	\$ 0.0521
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>	
<p><u>Determination of Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p>	
<p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging.</p>	
<p><u>Monthly Minimum</u> The monthly minimum shall be the Fixed Charge.</p>	
<p><u>Meter Readings</u> Meter Reading shall be performed by United Power.</p>	

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ELECTRIC RATES	
LARGE COMMERCIAL SECONDARY DEMAND SERVICE (Schedule ISD1)	Rate
<p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Termination Notice</u> Termination of this service requires three (3) days' notice.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	

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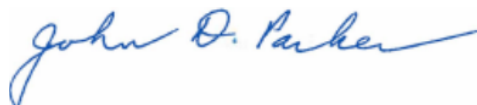
ELECTRIC RATES	
LARGE COMMERCIAL COINCIDENTAL PEAK SECONDARY DEMAND SERVICE (Schedule CPS1)	Rate
<p><u>Availability</u> Available within all territory served by United Power, and to any member-consumer with a minimum controllable demand of 50 kW.</p>	
<p><u>Applicability</u> Applicable for all commercial and industrial use.</p>	
<p><u>Type of Service Available</u> Three-phase, 60 cycles, at available secondary distribution voltages; not available where the total load does not exceed one hundred (100) kW.</p>	
<p><u>Monthly Rate</u></p>	
Fixed Charge:	\$ 175.00
<p style="padding-left: 40px;">Demand Charge:</p>	
Grid Access Demand (\$/kW-NCP)	\$ 6.33
Generation & Transmission Demand (\$/kW-CP)	\$ 19.76
<p style="padding-left: 40px;">Energy Charge:</p>	
All kilowatt hours used, per kWh	\$ 0.0551
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>	
<p><u>Non-Coincidental Peak (NCP)--Determination of Non-Coincidental Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p>	
<p><u>Coincidental Peak (CP)--Determination of Coincidental Billing Demand</u> The member's highest fifteen (15) minute integrated total kW demand in each billing period during the coincidental peak (CP) periods and as determined to be in United's Control Period day.</p> <p>The coincidental periods in any billing period shall consist of a six (6) hour period each day, Monday through Saturday, with the exception of Sundays and the following six (6)</p>	

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ELECTRIC RATES	
LARGE COMMERCIAL COINCIDENTAL PEAK SECONDARY DEMAND SERVICE (Schedule CPS1)	Rate
<p><u>Coincidental Peak (CP)--Determination of Coincidental Billing Demand - Continued</u></p> <p>holidays if occurring on a Monday through Saturday: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.</p> <p>The Control Period shall be defined as the period of time during which United is controlling these loads during the coincidental period with the intent of minimizing demand on the distribution system.</p> <p>The six (6) hour coincidental peak period each day for the months of June through September shall be for the time period starting at 2:00 p.m. and ending at 8:00 p.m. The six (6) hour coincidental peak period each day for the months of January through May and October through December shall be for the time period starting at 4:00 p.m. and ending at 10:00 p.m. For any such day that includes a six (6) hour coincidental peak period, United Power may, at its discretion notice the member by any means possible to define the Control Period day.</p> <p>If a reduction in the number of coincidental peak hours is made for any such day, the member’s highest fifteen (15) minute integrated total kW demand used to calculate the Generation and Transmission Demand charges shall be determined only from the hours in such billing period that have been designated by United Power to be coincidental peak periods.</p> <p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% the power factor is less than 95% lagging.</p> <p><u>Monthly Minimum</u> The monthly minimum shall be the Fixed Charge.</p> <p><u>Meter Readings</u> Meter readings for service shall be made by United Power.</p>	

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ELECTRIC RATES		
LARGE COMMERCIAL COINCIDENTAL PEAK SECONDARY DEMAND SERVICE (Schedule CPS1)	Rate	
<p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Service Period</u> All service under this schedule shall be for a minimum period of one (1) year and thereafter terminated with three (3) days notice.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power’s policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>		

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ELECTRIC RATES	
SMALL INDUSTRIAL PRIMARY SERVICE (<100kW) (Schedule SIP1)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p>	
<p><u>Applicability</u> Applicable for all commercial, industrial, and on a transition basis for cyclic-type oil well pumping uses.</p>	
<p><u>Type of Service Available</u> Single-phase, two-phase, and three-phase service, 60 cycles, at available primary voltages where the total load does not exceed one hundred (100) kW.</p>	
<p><u>Monthly Rate</u></p>	
Fixed Charge	\$ 41.00
Energy Charge: All kilowatt-hours used, per kWh	\$ 0.0791
Demand Charge: All kilowatts of billing demand, per kW	\$ 1.50
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>	
<p><u>Determination of Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p>	
<p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging.</p>	
<p><u>Monthly Minimum</u> The monthly minimum shall be the Fixed Charge.</p>	

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Signature of Issuing Officer

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Effective Date: January 1, 2020

500 Cooperative Way
Brighton, CO 80603

ELECTRIC RATES	
SMALL INDUSTRIAL PRIMARY SERVICE (<100kW) (Schedule SIP1)	Rate
<p><u>Meter Readings</u> Meter readings for service shall be made by United Power.</p> <p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Termination Notice</u> Termination of this service requires three (3) days' notice.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	

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Issue Date: November 8, 2019

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ELECTRIC RATES	
LARGE INDUSTRIAL PRIMARY DEMAND SERVICE (Schedule IPD1)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p>	
<p><u>Applicability</u> Applicable for all commercial and industrial uses.</p>	
<p><u>Type of Service Available</u> Three-phase, 60 cycles, at available primary distribution voltages for all commercial or industrial uses.</p>	
<p><u>Monthly Rate</u></p>	
Fixed Charge:	\$ 400.00
Demand Charge: All kilowatts of billing demand, per kW	\$ 16.68
Energy Charge: All kilowatt hours used, per kWh	\$ 0.0509
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>	
<p><u>Determination of Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p>	
<p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% the power factor is less than 95% lagging.</p>	
<p><u>Monthly Minimum</u> The monthly minimum shall be the Fixed Charge.</p>	
<p><u>Meter Readings</u> Meter readings for service shall be made by United Power.</p>	

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ELECTRIC RATES	
LARGE INDUSTRIAL PRIMARY DEMAND SERVICE (Schedule IPD1)	Rate
<p><u>Service Period</u> All service under this schedule shall be for a minimum period of one (1) year and thereafter terminated with three (3) days notice.</p> <p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	

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ELECTRIC RATES													
INDUSTRIAL COINCIDENTAL PEAK PRIMARY DEMAND SERVICE (Schedule CPP1)	Rate												
<p><u>Availability</u> Available within all territory served by United Power, and to any member-consumer with a minimum controllable demand of 50 kW.</p> <p><u>Applicability</u> Applicable for all commercial and industrial use.</p> <p><u>Type of Service Available</u> Three-phase, 60 cycles, at available primary distribution voltages; not available where the total load does not exceed one hundred (100) kW.</p>													
<p><u>Monthly Rate</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Fixed Charge:</td> <td style="text-align: right;">\$ 400.00</td> </tr> <tr> <td colspan="2" style="padding-left: 20px;">Demand Charge:</td> </tr> <tr> <td style="padding-left: 40px;">Grid Access Demand (\$/kW-NCP)</td> <td style="text-align: right;">\$ 5.77</td> </tr> <tr> <td style="padding-left: 40px;">Generation & Transmission Demand (\$/kW-CP)</td> <td style="text-align: right;">\$ 19.32</td> </tr> <tr> <td colspan="2" style="padding-left: 20px;">Energy Charge:</td> </tr> <tr> <td style="padding-left: 40px;">All kilowatt hours used, per kWh</td> <td style="text-align: right;">\$ 0.0537</td> </tr> </table>		Fixed Charge:	\$ 400.00	Demand Charge:		Grid Access Demand (\$/kW-NCP)	\$ 5.77	Generation & Transmission Demand (\$/kW-CP)	\$ 19.32	Energy Charge:		All kilowatt hours used, per kWh	\$ 0.0537
Fixed Charge:	\$ 400.00												
Demand Charge:													
Grid Access Demand (\$/kW-NCP)	\$ 5.77												
Generation & Transmission Demand (\$/kW-CP)	\$ 19.32												
Energy Charge:													
All kilowatt hours used, per kWh	\$ 0.0537												
<p><u>Rate Adjustment</u> This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1.</p>													
<p><u>Non-Coincidental Peak (NCP)--Determination of Non-Coincidental Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p>													
<p><u>Coincidental Peak (CP)--Determination of Coincidental Billing Demand</u> The member's highest fifteen (15) minute integrated total kW demand in each billing period during the coincidental peak (CP) periods and as determined to be in United's Control Period day.</p>													

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ELECTRIC RATES		
INDUSTRIAL COINCIDENTAL PEAK PRIMARY DEMAND SERVICE (Schedule CPP1)	Rate	
<p><u>Coincidental Peak (CP)--Determination of Coincidental Billing Demand - Continued</u></p> <p>The coincidental periods in any billing period shall consist of a six (6) hour period each day, Monday through Saturday, with the exception of Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.</p> <p>The Control Period shall be defined as the period of time during which United is controlling these loads during the coincidental period with the intent of minimizing demand on the distribution system.</p> <p>The six (6) hour coincidental peak period each day for the months of June through September shall be for the time period starting at 2:00 p.m. and ending at 8:00 p.m. The six (6) hour coincidental peak period each day for the months of January through May and October through December shall be for the time period starting at 4:00 p.m. and ending at 10:00 p.m. For any such day that includes a six (6) hour coincidental peak period, United Power may, at its discretion, notice the Member by any means possible to define the Control Period day.</p> <p>If a reduction in the number of coincidental peak hours is made for any such day, the member’s highest fifteen (15) minute integrated total kW demand used to calculate the Generation and Transmission Demand charges shall be determined only from the hours in such billing period that have been designated by United Power to be coincidental peak periods.</p> <p><u>Power Factor Adjustment</u></p> <p>The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% the power factor is less than 95% lagging.</p> <p><u>Monthly Minimum</u></p> <p>The monthly minimum shall be the Fixed Charge.</p>		



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ELECTRIC RATES	
INDUSTRIAL COINCIDENTAL PEAK PRIMARY DEMAND SERVICE (Schedule CPP1)	Rate
<p><u>Coincidental Peak (CP)--Determination of Coincidental Billing Demand - Continued</u></p> <p><u>Meter Readings</u> Meter readings for service shall be made by United Power.</p> <p><u>Service Period</u> All service under this schedule shall be for a minimum period of one (1) year and thereafter terminated with three (3) days notice.</p> <p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	

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ELECTRIC RATES	
INDUSTRIAL SERVICE SUBSTATION OR TRANSMISSION SERVICE (Schedule ITD1, ITD2, ITD3, AND ITD4)	Rate
<u>Availability</u> Available within all territory served by United Power.	
<u>Applicability</u> Applicable to any service requiring 230/115 kV transmission service, 230/115 kV transmission service to low-side of bus 69/34.5/25/13.2/12.47 kV, 69/34.5/25 kV sub-transmission service or 69/34.5/25 kV sub-transmission service to low-side of the bus at 13.2/12.47 kV with connected loads of 5 MW or greater.	
<u>Type of Service Available</u> Three-phase, 60 cycles, at available transmission or sub-transmission voltages	
<u>Monthly Rate</u>	
ITD1. Service received at 230/115 kV transmission service	
Fixed Charge:	\$3,000.00
Demand Charge:	
Generation Demand (\$/kW-CP)	\$10.25
Transmission Demand (\$/kW-CP)	\$9.09
Grid Access Demand (\$/kW-NCP)	\$0.00
Energy Charge:	
All kilowatt hours used, per kWh	\$0.0428
Minimum Monthly Charge	\$3,000.00
ITD2. Service received at 230/115 kV transmission service to low side of bus at 69/34.5/25/13.2/12.47 kV	
Fixed Charge:	\$3,000.00
Demand Charge:	
Generation Demand (\$/kW-CP)	\$10.25
Transmission Demand (\$/kW-CP)	\$9.09
Grid Access Demand (\$/kW-NCP)	\$0.70
Energy Charge:	
All kilowatt hours used, per kWh	\$0.0428
Minimum Monthly Charge	\$10,000.00

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ELECTRIC RATES	
INDUSTRIAL SERVICE SUBSTATION OR TRANSMISSION SERVICE (Schedule ITD1, ITD2, ITD3, AND ITD4)	Rate
ITD3. Service received at 69/25/34.5 kV transmission service	
Fixed Charge:	\$3,000.00
Demand Charge:	
Generation Demand (\$/kW-CP)	\$10.43
Transmission Demand (\$/kW-CP)	\$9.25
Grid Access Demand (\$/kW-NCP)	\$3.50
Energy Charge:	
All kilowatt hours used, per kWh	\$0.0435
 Minimum Monthly Charge	 \$15,000.00
ITD4. Service received at 69/34.5 kV sub-transmission service to low side of the bus at 13.2/12.47 kV	
Fixed Charge:	\$3,000.00
Demand Charge:	
Generation Demand (\$/kW-CP)	\$10.48
Transmission Demand (\$/kW-CP)	\$9.29
Grid Access Demand (\$/kW-NCP)	\$4.00
Energy Charge:	
All kilowatt hours used, per kWh	\$0.0437
 Minimum Monthly Charge	 \$20,000.00
<u>Coincidental Peak (CP)--Determination of Coincidental Billing Demand</u>	
The member's highest thirty (30) minute integrated total kW demand in each billing period during the coincidental peak (CP) periods.	
The coincidental periods in any billing period shall consist of a six (6) hour period each day, Monday through Saturday, with the exception of Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.	
The six (6) hour coincidental peak period each day for the months of June through September shall be for the time period starting at 2:00 p.m. and ending at 8:00 p.m. The six (6) hour coincidental peak period each day for the months of January through May and October through December shall be for the time period starting at 4:00 p.m. and ending at 10:00 p.m.	

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ELECTRIC RATES	
INDUSTRIAL SERVICE SUBSTATION OR TRANSMISSION SERVICE (Schedule ITD1, ITD2, ITD3, AND ITD4)	Rate
<p><u>Coincidental Peak (CP)--Determination of Coincidental Billing Demand-continued</u> The member's highest thirty (30) minute integrated total kW demand used to calculate the Generation and Transmission Demand charges shall be determined only from the hours in such billing period that have been designated by United Power to be coincidental peak periods.</p> <p><u>Non-Coincidental Peak (NCP)--Determination of Non-Coincidental Billing Demand</u> Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of thirty (30) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.</p> <p><u>Power Factor Adjustment</u> The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% the power factor is less than 95% lagging.</p> <p><u>Monthly Minimum</u> The monthly minimum charge shall be as listed under each rate option.</p> <p><u>Meter Readings</u> Meter readings for service shall be made by United Power.</p> <p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Termination Notice</u> Termination of this service requires three (3) days' notice.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	

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ELECTRIC RATES	
RATE ADJUSTMENT FOR RETAIL SERVICE (Schedule PCA)	Rate
<p><u>Availability</u> The rates in all rate schedules subject to the Rate Adjustment set forth on this Sheet 7.1, shall be subject to adjustment by the Wholesale Power Cost Adjustment as set forth below.</p> <p><u>Wholesale Power Cost Adjustment</u> Billings to customers will be increased or decreased to reflect the amount by which the cost of purchased power per kilowatt-hour sold exceeds or is less than the base cost from the previous year.</p> <p><u>Monthly Rate</u> Wholesale Power Cost Adjustment is per kWh</p> <p>Applies to all Rate Schedules except ITD1, ITD2, ITD3, and ITD4.</p>	<p>\$ -</p>

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ELECTRIC RATES		
NON-METERED LIGHTING SERVICE (Schedule L2)		Rate
<u>Availability</u> Available within all territory served by United Power.		
<u>Applicability</u> Non-Metered Lighting Service is for the electric energy and lighting equipment to be used by the member-consumers for the purpose of lighting property, streets, avenues, boulevards, parks, alleys, and public places.		
<u>Type of Service</u> United Power-owned high pressure sodium, mercury vapor lamps, metal halide, and LED burning dusk to dawn, where service is available from United Power's existing secondary voltage distribution facilities.		
<u>Monthly Rate</u> Monthly Charge per fixture for lighting units:		
<u>SINGLEHEAD</u>		
<u>Watts</u>	<u>Type</u>	
50 / 70	High Pressure Sodium/Metal Halide	\$ 9.90
100	High Pressure Sodium	\$ 10.25
150	High Pressure Sodium/Metal Halide	\$ 12.75
175	Mercury Vapor	\$ 13.25
250	High Pressure Sodium/Metal Halide	\$ 16.50
400	High Pressure Sodium/Metal Halide	\$ 22.49
<u>DOUBLEHEAD</u>		
<u>Watts</u>	<u>Type</u>	
50 / 70	DOUBLEHEAD High Pressure Sodium/Metal Halide	\$ 19.80
150	DOUBLEHEAD High Pressure Sodium/Metal Halide	\$ 25.50
250	DOUBLEHEAD High Pressure Sodium/Metal Halide	\$ 33.00
400	DOUBLEHEAD High Pressure Sodium/Metal Halide	\$ 44.98
<u>LED SINGLEHEAD</u>		
<u>Watts</u>	<u>Type</u>	
70	LED	\$ 6.55
100/110	LED	\$ 6.55
150	LED	\$ 6.55

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ELECTRIC RATES		
NON-METERED LIGHTING SERVICE (Schedule L2)		Rate
<u>LED SINGLEHEAD</u>		
<u>Watts</u>	<u>Type</u>	
250	LED	\$ 9.00
400	LED	\$ 9.25
<u>LED</u>		
<u>Watts</u>	<u>Type</u>	
250	DOUBLEHEAD LED	\$ 18.00
400	DOUBLEHEAD LED	\$ 18.50
<u>Terms of Payment</u>		
Bills for electric service are due and payable by the due date indicated on the bill.		
<u>Termination Notice</u>		
Termination of this service requires three (3) days' notice.		
<u>Maintenance</u>		
United Power will maintain in good operating condition all Standard Lighting equipment used to provide service hereunder.		
<u>Rules and Regulations</u>		
Effective June 19, 1981, no additional mercury vapor lighting systems or mixed ownership systems shall be installed by United Power. However, service under this schedule shall continue to be available to existing, mercury vapor units until further notice.		
United Power will operate and maintain all Standard lighting equipment in accordance with the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.		

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ELECTRIC RATES								
SHARED LIGHTING SERVICE (Schedule SL)		Rate						
<p><u>Availability</u> Available within all territory served by United Power.</p> <p><u>Applicability</u> Shared Lighting Service is for the electric energy and lighting equipment to be used by the member-consumer for the purpose of lighting property, streets, avenues, boulevards, parks, alleys, and public places in unincorporated areas in which there is no organization possessed of power to contract for such service or grand-fathered areas.</p> <p><u>Type of Service</u> United Power-owned high pressure sodium and mercury vapor lamps, not to exceed 150 watts, burning dusk to dawn, where service is available from United's existing secondary voltage distribution facilities.</p> <p><u>Monthly Rate</u> Monthly Charge per member per month</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;"><u>Watts</u></th> <th style="text-align: left;"><u>Type</u></th> <th></th> </tr> </thead> <tbody> <tr> <td>50 /70/100/150</td> <td>High Pressure Sodium</td> <td style="text-align: right;">\$ 3.10</td> </tr> </tbody> </table> <p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Termination Notice</u> Termination of this service requires three (3) days' notice.</p> <p><u>Maintenance</u> United will maintain in good operating condition all Standard Lighting equipment used to provide service hereunder.</p>		<u>Watts</u>	<u>Type</u>		50 /70/100/150	High Pressure Sodium	\$ 3.10	
<u>Watts</u>	<u>Type</u>							
50 /70/100/150	High Pressure Sodium	\$ 3.10						

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ELECTRIC RATES	
SHARED LIGHTING SERVICE (Schedule SL)	Rate
<p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power’s policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use, and to the terms and conditions of any special contract for service between United and the member not in conflict herewith and the following special conditions:</p> <ol style="list-style-type: none"> 1. Shared Lighting Service will be provided only in such areas where the population density justifies service and in which there must be located sufficient electric customers of the Company to justify the installation of a minimum of five street lights in a manner so as to render adequate street lighting for the area on the basis of an average of not less than seven members per street light. 2. Shared Lighting Service provided shall be furnished in accordance to the Company's Line Extension Policy as part of the residential electric service or commercial electric service to members in the particular unincorporated area or subdivision receiving such service. The Company shall maintain records which delineate the boundaries within which said service is provided. Those members located within the boundaries of the areas shall be billed for said Shared Lighting Service. 3. Shared Lighting Service will be installed and supplied by the Company in accordance to the Company's Line Extension Policy in areas otherwise qualifying for street lighting on one of the following conditions and at the discretion of the Company: <ol style="list-style-type: none"> a) With respect to established and substantially fully developed areas, Shared Lighting Service will be provided upon receipt by the Company of a petition or other written request from a majority of the electric members located within such an area. b) With respect to areas currently being subdivided and developed, Shared Lighting Service will be provided upon receipt of a petition or other written request for service in the form satisfactory to the Company obtained by the builder or developer signed by each electric member within such subdivision. 	

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ELECTRIC RATES	
SHARED LIGHTING SERVICE (Schedule SL)	Rate
<p>c) Where the area proposed to be served is subject to the terms and provisions of an unconditional restrictive covenant which provides in substance that present and subsequent owners of property in the area proposed to be served are subject to and bound by present and future United Power, Inc. tariffs applicable to Shared Lighting Service filed with The Public Utilities Commission of the State of Colorado.</p> <p>4. Street lighting systems will be designed and installed by the Company in accordance with good engineering practices and under the terms and conditions of the Company's Line Extension Policy.</p> <p>5. The Monthly Rate for Shared Lighting Service provided hereunder includes all maintenance and replacement for street lighting facilities owned and maintained by Company. Member will not be billed separately for maintenance charges.</p> <p>6. Member shall notify Company of any Company-owned street lighting unit that is damaged or inoperable.</p> <p>Effective June 19, 1981, no additional mercury vapor lighting systems or mixed ownership systems shall be installed by United. However, service under this schedule shall continue to be available to existing, mercury vapor units until further notice.</p>	

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ELECTRIC RATES	
SCHEDULE OF CHARGES FOR RENDERING OTHER ELECTRIC SERVICE	Rate
<p>Except as otherwise provided in United Power's Rules and Regulations, this schedule of charges shall apply to members or consumers for rendering the following services.</p>	
<p>1. Reconnect electric service where disconnection was not outage or United Power maintenance related:</p> <p style="padding-left: 40px;">During normal business hours (Monday - Friday, 7:30 AM to 5:30 PM)</p> <p style="padding-left: 40px;">After normal business hours (Includes Holidays)</p> <p style="padding-left: 40px;">Trip fee</p> <p style="padding-left: 40px;">Automated Re-Connect Fee (If Available - AMI Only)</p>	<p>\$ 75.00</p> <p>\$ 75.00</p> <p>\$ 20.00</p> <p>\$ 10.00</p>
<p>2. Transfer electric service from one customer to another customer where service is continuous</p>	<p>\$ -</p>
<p>3. Perform service work on member-side of meter (for underground faults only)</p> <p style="padding-left: 40px;">During normal business hours, per labor-hour</p> <p style="padding-left: 40px;">(Minimum Charge)</p>	<p>\$ 65.00</p> <p>\$ 65.00</p>
<p>Exception: United Power will only replace photo cells or bulbs (provided by customer) on member-owned lights. Failure to provide appropriate replacement materials at time of initial visit may result in a trip fee charge.</p>	
<p>4. Process a payment returned to United Power by the bank as not payable</p>	<p>\$ 20.00</p>
<p>5. Charge for late payments: The greater of or the following percentage of past-due amount</p>	<p>\$ 5.00</p> <p>1.50%</p>
<p>6. Charge for gaining access to restricted equipment:</p> <p style="padding-left: 40px;">First instance</p> <p style="padding-left: 40px;">Subsequent instances</p>	<p>\$ 20.00</p> <p>\$ 30.00</p>

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ELECTRIC RATES	
FRANCHISE FEES	Rate
<p>All bills rendered for electric service to members within the following municipalities, shall be increased for franchise fee payment purposes, in accordance with the provisions of C.R.S. 40-3-106 (4), by three (3) percent:</p> <p><u>Municipality</u> Arvada Brighton Broomfield Commerce City Dacono Erie Firestone Fort Lupton Frederick Hudson Johnstown Keenesburg Lochbuie Mead Northglenn Thornton Westminster</p>	

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ELECTRIC RATES	
RENEWABLE RESOURCE (GREEN POWER) OPTIONAL RIDER (Schedule GP)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p> <p><u>Applicability</u> Applicable for members served under any United Power rate.</p> <p><u>Rider Requirements</u> Member-Consumers electing to participate in this program will specify the amount of Green Power energy they wish to purchase in 100 kWh block increments. All Green Power charges will be in addition to the member's regular monthly bill.</p> <p><u>Monthly Rate</u> Energy charges per 100 kWh block will be adjusted, as required, by United Power's wholesale power supplier, Tri-State Generation and Transmission Association, Inc. Any adjustment will be in accordance with Tri-State's Rate Schedule R, Renewable Resource Service.</p>	

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ELECTRIC RATES		
ELECTRIC VEHICLE CHARGES	Rate	
<p><u>Availability</u> Available within all territory served by United Power. United-EV Charging-as-a-Service is available to residential members in good standing up to the Pilot program limits.</p> <p><u>Applicability</u> Applicable as an option by contract for residential members to take Charger Service from United Power as provided in this schedule and specified in the United-EV Charging-as-a-Service Program Agreement. Also applicable to United Power operated vehicle charging stations.</p> <p><u>Type of Service Available</u> Single-phase and three-phase, 60 cycles, at available secondary distribution voltages.</p> <p><u>Level 2 Charging Equipment Monthly Rate</u> United-EV Charging-as-a-Service Charge:</p> <p><u>United Power Owned Charging Stations</u> DC Fast Charging Station Rates at United Power-Owned Stations Access Connect Fee: Charge per Minute: Level 2 Charging Station Rates at United Power-Owned Stations Access Connect Fee per Hour:</p> <p><u>Definitions</u> <u>Charger Service</u> A program where United Power furnishes EV charging equipment in exchange for a flat monthly service fee to Members that have completed the necessary United-EV Charging-as-a-Service Program Agreement. <u>Charging Stations</u> United Power owned DC Fast Charging or Level 2 Charging stations designed to help meet Member, and commuter charging needs.</p>		<p>\$ 19.00</p> <p>\$ 10.00</p> <p>\$ 0.19</p> <p>\$ 1.39</p>



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Brighton, CO 80603

ELECTRIC RATES		
ELECTRIC VEHICLE CHARGES	Rate	
<p><u>Definitions (cont.)</u></p> <p><u>EV Charger</u> The ChargePoint Home Flex device installed to deliver electricity from the Make-ready Wiring to EVs. The EV Charger is compliant with the Society of Automotive Engineers J1772 standard and is listed under applicable UL Standards and requirements or equivalent listing by a nationally recognized testing laboratory. The EV Charger includes the ungrounded, grounded, and equipment conductors, plus the electric vehicle connectors, attachment plugs, and all other fittings, devices, apparatuses, or firmware associated with the installed device, but does not include Make-ready Wiring or an adapter for charging Tesla vehicles.</p> <p><u>Make-ready Wiring</u> Is a dedicated 208/240V AC circuit installed by a certified electrician at Member’s address that supplies electricity directly to a National Electrical Manufacturers Associations 14-50 or 6-50 (NEMA 14-50 or NEMA 6-50) standard electrical outlet for the purpose of plugging in the EV Charger. The Make-ready Wiring includes the protective breaker at the supply panel, wiring, final junction box, receptacle, and all attachments, connections, and outlets. Member retains ownership of and is wholly responsible for installation, maintenance, and repair of the Make-ready Wiring, including verifying that it meets all workmanship standards and applicable requirements in the National Electric Code, Colorado law, and local municipal codes.</p> <p><u>Site</u> The enclosed garage or other area approved by the Cooperative on a single-family home property (defined as a detached single home, townhome/row house, or duplex/paired home), owned by the Member.</p> <p><u>Agreement</u> The United-EV Charging-as-a-Service Agreement specifying interconnection, metering, specific charges, terms, rules, and regulations shall be required before electric vehicle charging service is provided.</p> <p><u>Service Period</u> All service under this schedule shall be for a minimum period of five (5) years.</p>		



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ELECTRIC RATES	
ELECTRIC VEHICLE CHARGES	Rate
<p><u>Terms of Payment</u> Bills for electric service are due and payable by the due date indicated on the bill.</p> <p><u>Termination Notice</u> Termination of this service requires sixty (60) days' written notice.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, other rules and regulations set forth in The Standard for Electric Installation and Use, and the United-EV Charging-as-a-Service Program Agreement.</p> <p><u>Liability and Indemnification</u> United Power shall not be liable, directly, or indirectly, for permitting or continuing to allow an attachment of an electric vehicle charger, or for acts or omissions of the member that cause loss or injury, including death, to the member or any third party. The member shall indemnify the electric utility for any and all damage to persons or property and any and all damages or losses incurred by third parties or their heirs, successors, or assigns or such third parties, as the result of the installation or operation of the electric vehicle charger.</p>	

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Signature of Issuing Officer

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500 Cooperative Way
Brighton, CO 80603

ELECTRIC RATES	
NON-STANDARD METER FEE	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p> <p><u>Applicability</u> This tariff is applicable to members located in an area where Advanced Metering is the standard meter service and who decline the installation of Advanced Metering. Such members shall receive Non-Advanced Metering. This is only available for non-demand rates, non-time of use rates and non-net metered accounts.</p> <p><u>Type of Service Available</u> Single-phase and three-phase, 60 cycles, at available secondary distribution voltages.</p> <p><u>Monthly Rate</u> Non-Standard Meter Fee Charge:</p> <p style="text-align: right;">\$ 19.83</p> <p>The fee recovers the additional cost for the special equipment, additional technical support, maintenance, vehicles and labor associated around Non-Standard Meter installations and servicing. As the number of Non-Standard Meters are reduced, the fee may increase to re-distribute the cost.</p> <p><u>Meter Readings</u> Meter Reading shall be performed by United Power.</p> <p><u>Termination Notice</u> Termination of this service requires three (3) days' notice.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	

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Signature of Issuing Officer

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Effective Date: January 1, 2020

500 Cooperative Way
Brighton, CO 80603

ELECTRIC RATES	
NET METERING SERVICE (Schedule NM)	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p> <p>Service is available to all member-consumers. All service shall be provided at the appropriate residential, commercial, or industrial rate.</p> <p><u>Applicability</u> Applicable to Member-Consumers who own or operate an eligible Net Metering system, as defined in the definitions. Net Metering service shall require execution of a written Agreement between the Member-Consumer and United Power.</p> <p>Net Metering is available to all members, provided that the rated capacity does not exceed the premises service entrance capacity which normally serves all or a portion of the member’s electrical load requirements that can be supplied from any device producing electrical energy and does not exceed 120% of annual energy usage either calculated or actual. If the Retail Distributed Generation Resource or Retail Distributed Non-Generation Resource facility(s) capacity exceeds these limits, United Power reserves the right not to provide Net Metering service to the Member-Consumer.</p> <p>The Retail Distributed Generation Resource or Retail Distributed Non-Generation Resource facility(s) must be located on premises that are owned or controlled by the Member-Consumer. The system must be intended to offset part or all of the member-consumer’s electrical requirements for electrical energy at the same location, and may not be used to offset electric consumption at another location. United Power, at its sole discretion, reserves the right to refuse service under this schedule to Member-Generators that may have limited load, are in the sole opinion of the cooperative primarily generators, or without any cause.</p> <p><u>Definitions</u> <u>Member-Consumer</u> A United Power member who is also the owner or operator of a Net Metering system.</p> <p><u>Net Metering</u> Measuring of the difference between the electricity supplied to a Member-Consumer by or through United Power’s system and the electricity generated by the Member-Consumer and delivered to United Power at the same point of interconnection.</p>	

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ELECTRIC RATES	
NET METERING SERVICE (Schedule NM)	Rate
<p><u>Net Metering System</u> A system for the Retail Distributed Generation Resource or Retail Distributed Non-Generation Resource and Net Metering of electricity meeting each of the following requirements:</p> <ol style="list-style-type: none"> 1. The Retail Distributed Generation Resource system uses as its energy source, solar, wind, biomass, diesel, natural gas or hydropower resources; 2. The Retail Distributed Non-Generation Resource system is an Energy Storage System, such as batteries or other future technologies, that are commercially available technology that is capable of retaining, storing the energy for a period of time, and delivering the energy after storage by Chemical, Thermal, Mechanical, or other means; 3. The system is located on the premises that are owned, operated, leased, or otherwise controlled by the Member-Consumer; 4. The system operates in parallel with United Power’s distribution system; 5. The system is intended primarily to offset part, or all, or the Member-Consumer’s requirements for electric energy at the same location; 6. The system shall not be used to offset or provide credits for electric consumption at another location of the member or for any other member. <p><u>Type of Service Available</u> Single-phase and three-phase, 60 cycles, at available distribution voltages; provided that single-phase service shall not be available where the total load exceeds one hundred (100) kW.</p> <p><u>Monthly Rate</u> All power and energy delivered to the Member-Consumer shall be billed at United Power’s applicable rate tariff(s). Additionally, a Fixed, Backup, or Standby fee may be included in the Net Metering Agreement to offset costs incurred by United Power.</p> <p>United Power shall provide a credit to the Member-Consumer for energy delivered to United Power equal to United Power’s avoided cost. The avoided cost shall be United Power’s average wholesale cost of energy, excluding special contract rates, for the immediately preceding calendar year. If the Member-Consumer’s net aggregate bill is less than zero, credits shall be carried over to future bill of the Member-Consumer until the credit balance is zero. At the end of March revenue month each year, any remaining unused credit balance that has been accumulated during the previous twelve (12) months shall be paid to the Member-Consumer.</p>	

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ELECTRIC RATES	
NET METERING SERVICE (Schedule NM)	Rate
<p><u>Service Conditions</u> The Member-Consumer interconnection requirements shall comply with the current United Power Interconnection Procedures for Distributive Energy Resources facilities as applicable. These Procedures are subject to periodic revision. The most current terms of the United Power’s Interconnection Procedures will be the one applicable.</p> <p><u>Metering</u> United Power will provide, install, own, operate, and maintain all meter(s) and metering equipment necessary to measure both the electric power and energy supplied by United Power and the energy delivered by the Member-Consumer. United Power reserves the right to utilize measurement(s) from its meter on the energy delivered by the Member-Consumer’s system for billing the unit’s net production. United Power also reserves the right, as may be specified in the written agreement, to charge the Member-Consumer for any additional metering or meter reading expense, or a backup, or standby fee, incurred in conjunction with a Net Metering system.</p> <p>The Member-Consumer shall be responsible for all costs associated with the Net Metering system as well as any costs related to modifications to the Net Metering system that may be required by United Power for purposes of interconnectivity, safety, and/or reliability. The Member-Consumer shall comply with the most current United Power Interconnection Procedures for Distributive Energy Resources facilities as applicable. These Procedures are subject to periodic revision.</p> <p><u>Service Period</u> As specified in written Net Metering Agreement between Member-Consumer and United Power.</p> <p><u>Safety and Quality of Service</u> The Member-Consumer shall pay all costs incurred by United Power for equipment or services necessary to meet the safety and performance standards and other interconnection requirements, and shall comply with most current United Power Interconnection Procedures for Distributive Energy Resource facilities as applicable. These Procedures are subject to periodic revision.</p> <p><u>Agreement</u> An Agreement for electric service specifying interconnection, metering, specific charges, and terms shall be required before Net Metering service is provided.</p>	

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ELECTRIC RATES	
NET METERING SERVICE (Schedule NM)	Rate
<p><u>Rules and Regulations</u></p> <ol style="list-style-type: none"> 1. Unauthorized interconnections to United Power's distribution grid include and are not limited to: equipment that has not passed an electrical inspection, has not received approval from a certified inspector, equipment that does not comply with applicable state regulations or compliance with United Power's Interconnection for Distributive Energy Resources procedures, energy systems presently installed or operating without written approval from United Power, or if an interconnection agreement has not been signed by the member and approved by United Power, including application fee. United Power reserves the right to either disconnect the system or charge member a monthly non-refundable fee until such time that all requirements have been satisfied. 2. United Power reserves the right to disconnect distributive energy resources at any time for safety reasons, or in order to restore quality of service to other members, e.g. for steady state/transient voltage, reliability, harmonics, or other problems that are suspected to be the result of defective Net Metering system equipment. 3. A Net Metering system shall meet all applicable standards and guidelines for safety and performance as established by the National Electric Code, the Institute of Electrical and Electronics Engineers, the National Electric Safety Code, Underwriters Laboratories, Inc., and any other applicable regulations and standards. 4. The Member-Consumer shall provide, at its expense, a lockable switch capable of visibly isolating the net metering system from United Power's distribution system and a complete interconnection protection system. All Net Metering equipment shall be approved by United Power prior to installation, and shall be accessible to United Power at all times. 5. Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Service Installation Guide. <p><u>Liability and Indemnification</u></p> <p>United Power shall not be liable, directly or indirectly, for permitting or continuing to allow an attachment of a Net Metering system, or for acts or omissions of the Member-Consumer that cause loss or injury, including death, to the Member-Consumer or any third party. The Member-Consumer shall indemnify the electric utility for any and all damage to persons or property and any and all damages or losses incurred by third parties or their heirs, successors, or assigns or such third parties, as the result of the installation or operation of the Net Metering system.</p>	

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500 Cooperative Way
Brighton, CO 80603

ELECTRIC RATES	
DISTRIBUTED GENERATION PRODUCTION METER	Rate
<p><u>Availability</u> Available within all territory served by United Power.</p> <p><u>Applicability</u> Applicable for members served under any United Power rate with an Advanced Metering Infrastructure (AMI) meter.</p> <p><u>Type of Service Available</u> Single-phase and three-phase, 60 cycles, at available secondary distribution voltages.</p> <p><u>Monthly Rate</u> DG Production Meter Charge:</p> <p><u>Additional Fees</u> One-time fee for meter, meter set and account set up to bring energy and demand data into web portal for viewing.</p> <p><u>Meter Readings</u> Meter Reading shall be performed by United Power.</p> <p><u>Termination Notice</u> Termination of this service requires three (3) days' notice.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.</p>	<p style="text-align: right;">\$ 2.00</p> <p style="text-align: right;">\$ 100.00</p>

Advice Letter



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